**DISUSED PIPELINE NOTIFICATION**

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| **Operator Details** |
| Company Contact |  |
| Job Title |  |
| Email |  |
| Tel |  |

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| 1 | Field Name |  |
| 2 | Field Operator |  |
| 3 | Pipeline Operator (if different from 2) |  |
| 4 | Pipeline Number |  |
| 5 | Pipeline From:(As specified on Pipeline Works Authorisation/PWA Variation including quadrant and block number and latitude and longitude in minutes to 3 decimal places WGS84 datum) |  |
| 6 | Pipeline To:(As specified on PWA/PWA Variation including quadrant and block number and latitude and longitude in minutes to 3 decimal places WGS84 datum) |  |
| 7 | Nominal Diameter (mm) |  |
| 8 | Total Length (km) (as specified on PWA/PWA Variation) |  |
| 9 | Section to be taken out of use, ifdifferent from 5Pipeline From:(As specified on Pipeline WorksAuthorisation/PWA variation includingquadrant and block number andlatitude and longitude in minutes to 3decimal places WGS84 datum) |  |
| 10 | Section to be taken out of use, ifdifferent from 6Pipeline To:(As specified on PWA/PWA variationincluding quadrant and block numberand latitude and longitude in minutesto 3 decimal places WGS84 datum) |  |
| 11 | Length taken/to be taken out of use (m/km) |  |
| 12 | Date pipeline brought into use |  |
| 13 | Date pipeline taken out of use |  |
| 14 | Pipeline function/former contents |  |
| 15 | Other applications/notifications**relevant** to the application – pleaseinclude references and dates:(e.g. Pipeline Safety Regulations, PWAvariations etc.) |  |
| 16 | Justification and reasonpipeline/section of pipeline taken outof use |  |
| 17 | Reason for leaving disused pipeline insitu (including whether reuse ispossible and details of re-useopportunities) |  |
| 18 | Summary demonstration that leavingthe disused pipeline/part of pipeline insitu will not prejudice any finaldecommissioning solutions |  |
| 19 | Summary demonstration that leavingthe disused pipeline/part of pipeline insitu will not pose an increased risk toother users of the sea |  |

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| **Current Pipeline Details** |
| 20 | What is the pipeline made of? |  |
| 21 | Method of pipeline installatione.g. surface laid, trenched, trenchedand buried or rock dumpedPlease state the % of pipeline to beleft in place that is trench, trenchedand buried etc. |  |
| 22 | End connections relevant to theapplication, including type andwhether they present a hazard toother users of the sea, and details ofany associated protective measures |  |
| 23 | Please provide details of:Pipeline contents(Proposed) cleaning process includingany details of any hydrocarbon orchemical discharges to the seaBrief description of the chemicalsand/or hydrocarbons (including wax,or other solids etc.) concentrationremaining/to remain in the line |  |
| 24 | Description of internal and externalcorrosion protection (e.g. as perdesign, or any rectifications carriedout during service life) |  |
| 25 | Proximity to other lines (piggybacksystem, part of bundle, parallel lines,crossings over/under along proposeddisused pipeline route)Please state which lines are in use/outof use |  |
| 26 | Please state whether the pipeline iscontained within a **LIVE** bundle or Pipein Pipe system, or is a piggybackedpipelinePlease provide the status of theremaining pipelines |  |
| 27 | Is the disused pipeline **wholly** within asafety zone?If not wholly within a safety zone,please state the length (m) of pipelineinside the 500m safety zone | Yes/No |
| If you have stated that the pipeline is contained within a live bundle or a Pipe in Pipe system, is a piggybacked pipeline or that the disused pipeline is wholly within a safety zone, you may submit this notification without completing any further details. For all other pipelines, please complete the remainder of the application form. |

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| 28 | Associated equipment – pleaseprovide details of any subsea facilitieswhich form part of the disusedpipeline (e.g. pipeline end manifold,umbilical termination assembly, riseranchor bases) including an indicationof whether they are within a safetyzone |  |
| 29 | Please provide details of anyconnection with installations/pipelinesstill in use, including Operator details |  |
| 30 | Means of isolation at initial andterminal point of the pipeline |  |
| 31 | Any other relevant information |  |

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| **Survey and inspection history** (Supporting documents may be attached to accompany the notification) |
| 32 | Date latest external survey took place |  |
| 33 | Date latest internal survey/inspectiontook place |  |
| 34 | Brief description of survey results toinclude:Condition of corrosion protectionsystem (coatings, anodes, impressedcurrent system)Integrity of the pipeline includingknown defects, anomalies, stability,depth of burial profile, scour,exposures, all spans, span movement,weak points, buckling, other ongoingissuesPlease also provide a longitudinalpipeline depth profile |   |
| 35 | Presence, dimensions and locations(longitude/latitude) of any spansgreater than 10 metres in length and0.8 metres in height |  |
| 36 | Justification and details of anyremedial maintenance carried out/tobe carried out and seabed disturbancearea |  |
| 37 | Previous history of interactionbetween any part of the pipeline,including the associated equipment,and other users of the sea (e.g. fishingequipment, cables, (military) wrecksetc.) |  |

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| **Future Surveys** |
| 38 | Please provide the date of the nextsurvey and proposed frequency offuture surveys |  |
| 39 | Justification for frequency of surveys(use the outcome of a risk assessmentto justify the frequency of the survey) |  |

**If the pipeline is accepted under the Interim Pipeline Regime, we will write to ask for confirmation that the status of the pipeline remains unchanged after the next survey has taken place.**

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| **Interim proposals for the pipeline prior to final decommissioning** |
| 40 | Expected year for opening discussionsregarding a formal DecommissioningProgramme |  |
| 41 | Any relevant information regarding the final decommissioning options |  |

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| **Maps:** *(suitable scale on A3/A4 paper)**The attachment of a map is required as part of the notification.**One map should be included which illustrates the whole line – including the associated equipment, safety zones and proximity to other pipelines, installations, cables and infrastructure.**Additional maps may be submitted if they are relevant to the notification or add clarity.* |

For further information or guidance please contact:

Offshore Decommissioning Unit

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