

Permit with introductory note

The Environmental Permitting (England & Wales) Regulations 2010

Icelandic Group UK Limited
Estate Road 2 Fish Processing Site
Estate Road 2
South Humberside Industrial Estate
Grimsby
South Humberside
DN31 2TG

Permit number

EPR/JP3830WG

Estate Road 2 Fish Processing Site

Permit number EPR/JP3830WG

Introductory note

This introductory note does not form a part of the permit

The main features of the permit are as follows.

The installation is located in Grimsby, North East Lincolnshire centred on grid reference TA 25350 10581. The installation covers an area of approximately 3 hectares, and is bounded to the north by the A180 dual carriageway and to the south and west by industrial premises. The site is approximately 1km south west of the Humber Estuary. The closest residential properties are situated approximately 150m south east of the site.

The installation produces frozen and chilled seafood-based food products; typical production from the installation is 95 tonnes per day of frozen and chilled seafood products.

Site operations comprise of ambient and frozen raw materials storage, fish preparation, frying, freezing or chilling and packaging of finished products before dispatch. There are a total of seven lines in the factory. This consists of six frying lines and one cooking line referred to as Line 10. Line 10 is dedicated to the product assembly of pastry-based (en-croute) products. Defrosted pastry, frozen fish and sauce are combined to make the required products, which are then packaged and refrigerated in the blast chillier before dispatch. There is no application of heat or use of water on this line.

All refrigeration systems are ammonia based except for the unit that serves Line 10. Line 10 uses the refrigerant R407A and is compliant with the f-gas regulations.

The oil for fryers 1, 3, 4, 5 and 6 are heated by four Wanson gas fired combustion units through indirect heating. The oil for frying line 2 is directly heated using gas fired burners. The on site steam requirements are provided by three steam boilers. The total thermal input of the seven combustion units is 5.054MW.

The installation does not use a cleaning-in-place system, which is not considered to be cost effective for this installation. The cleaning procedures that are in place are in accordance with Best Available Techniques.

All process water and surface water from the site is discharged to a combined sewer. A trade effluent consent is in place with the sewerage undertaker who authorises and regulates this discharge. Improvement condition 7 has been added which requires the operator to explore measures to reduce the amount of surface water entering the combined sewer. The installation is a participant in the Food and Drink Federation's Climate Change Levy Agreement.

The Humber Estuary SAC, SPA, RAMSAR, SSSI is within the screening distance of this installation. There are also a number of Local Wildlife Sites within the screening distance. The combined capacity of the boilers are relatively small and are not considered to have a likely significant effect on the above sites, which is also the case for all process and surface waters from the site as they discharge to sewer and will be subject to treatment before discharging to surface waters. Therefore, it can be concluded that there will be no adverse effects on any of these sites due to the emissions from this installation.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/JP3830WG/A001	Duly made 16/06/15	Application for a Food and Drink Installation
Additional information received	02/07/15	Response to request for information providing details of the storage and drainage arrangements on-site.
Additional information received	24/07/15	Response to request for information providing, details on noise screening, emission points, drainage arrangements and refrigerants used on-site.
Permit determined EPR/JP3830WG	03/09/15	Permit issued to Icelandic Group UK Limited.

End of introductory note

Permit

The Environmental Permitting (England and Wales) Regulations 2010

Permit number

EPR/JP3830WG

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2010

Icelandic Group UK Limited ("the operator"),

whose registered office is

Estate Road Number 2

South Humberside Industrial Estate

Grimsby

South Humberside

DN31 2TG

company registration number 00481280

to operate an installation at

Estate Road 2 Fish Processing Site

Estate Road 2

South Humberside Industrial Estate

Grimsby

South Humberside

DN31 2TG

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Rebecca Warren	03/09/15

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

- 1.2.1 The operator shall:
- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
 - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
 - (c) take any further appropriate measures identified by a review.

1.3 Avoidance, recovery and disposal of wastes produced by the activities

- 1.3.1 The operator shall take appropriate measures to ensure that:
- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
 - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
 - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.3.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

- 2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the "activities").

2.2 The site

- 2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

- 2.3.1 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.
- 2.3.2 For the following activities referenced in schedule 1, table S1.1 the activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.4 Improvement programme

- 2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
 - (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Monitoring

- 3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:
- (a) point source emissions specified in tables S3.1 and S3.2;

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

4.2.2 For the following activities referenced in schedule 1, table S1.1 (A1 to A4 etc.) A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:

- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
- (b) the annual production /treatment data set out in schedule 4 table S4.1; and
- (c) the performance parameters set out in schedule 4 table S4.2 using the forms specified in table S4.3 of that schedule.

4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:

- (a) in respect of the parameters and emission points specified in schedule 4 table S4.2;
- (b) for the reporting periods specified in schedule 4 table S4.2 and using the forms specified in schedule 4 table S4.3 ; and
- (c) giving the information from such results and assessments as may be required by the forms specified in those tables.

4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.2.5 Within 1 month of the end of each quarter, the operator shall submit to the Environment Agency using the form made available for the purpose, the information specified on the form relating to the site and the waste accepted and removed from it during the previous quarter.

4.3 Notifications

4.3.1 In the event:

- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
- (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;

- (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (c) any change in the operator's name or address; and
- (d) any steps taken with a view to the dissolution of the operator.

In any other case:

- (e) the death of any of the named operators (where the operator consists of more than one named individual);
- (f) any change in the operator's name(s) or address(es); and
- (g) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.

4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:

- (a) a decision by the Secretary of State not to re-certify the agreement;
- (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
- (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made “without delay”, in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities		
Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
Section 6.8 Part A1d(i)	Treatment and processing, other than exclusively packaging, of the following raw materials, whether previously processed or unprocessed, intended for the production of food or feed from – (i) only animal raw materials (other than milk only) with a finished product production capacity greater than 75 tonnes per day	Treating and processing of fish and seafood materials for the production of food products - from receipt of raw materials to storage and dispatch off site.
Section 5.4 Part A1a(ii)	Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day by physico-chemical treatment.	Effluent treatment plant – treatment of wastewaters by settlement and physical separation.
Directly Associated Activity		
	Combustion equipment operation	Operation of gas-fired equipment to raise steam and heat-transfer fluid.
	Waste handling storage	Segregation and storage of wastes.

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application	Sections 3a – 3d of Part B of the application, which includes details of the technical standards – How to Comply with your Environmental Permit; Food, Drink and Milk Industries (EPR 6.10); Basic Energy Efficiency Measures (H2).	29/04/15
Additional information	Response to request for information providing details of the storage and drainage arrangements on site.	02/07/15
Additional information	Response to request for information providing details on noise screening, emission points, drainage arrangements and refrigerants used on site.	24/07/15

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC1	The Operator shall produce an Environment Management System (EMS) having regard to the Environment Agency Guidance 'How to Comply with your Environmental Permit'. The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the EMS. The EMS shall be approved in writing by the Environment Agency subject	03/03/16

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	to such amendments or additions as notified by the Environment Agency.	
IC2	<p>Review the provision for the protection of the drainage system from fugitive emissions throughout the installation, and in particular in areas of waste storage. A written report shall be provided to the Environment Agency for approval in writing detailing any deficiencies identified, the improvements proposed and the timescale for implementation.</p> <p>The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The improvements proposed in the report shall be implemented by the operator to an agreed timeframe from the date of approval in writing by the Environment Agency subject to such amendments or additions as notified by the Environment Agency.</p>	03/12/15
IC3	<p>The Operator shall review the secondary containment measures provided for the potentially polluting substances that are stored or held on site. The review shall ensure that all storage tanks, drums and containers within the installation are sited on an impermeable base, within suitably constructed bunding that has sufficient capacity, as detailed in the Environment Agency's Pollution Prevention Guidance Note 11 (PPG 11). The Operator shall provide the Environment Agency with a written copy of the review for approval in writing detailing any deficiencies identified, the improvements proposed and the timescale for implementation.</p> <p>The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The improvements identified in the review shall be implemented by the operator to an agreed timeframe from the date of approval in writing by the Environment Agency subject to such amendments or additions as notified by the Environment Agency.</p>	03/12/15
IC4	<p>The Operator shall review existing measures and procedures that exist to prevent and mitigate potential spillage and leakage from the delivery, supply, loading and unloading of raw materials and wastes to and from the installation's storage tanks, process items and road tankers as detailed in the Environment Agency's Pollution Prevention Guidance Note 11 (PPG 11). The Operator shall supply the Environment Agency with a written copy of the review for approval in writing detailing any deficiencies identified, the improvements proposed and the timescale for implementation.</p> <p>The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The improvements identified in the review shall be implemented by the operator to an agreed timeframe from the date of approval in writing by the Environment Agency subject to such amendments or additions as notified by the Environment Agency.</p>	03/12/15
IC5	<p>The Operator shall carry out an energy use audit for the installation and shall develop, implement and maintain an energy efficiency plan as detailed in the Environment Agency Guidance 'How to Comply with your Environmental Permit'. The energy efficiency plan shall also explore the opportunities for heat recovery at the installation. The Operator shall</p>	03/03/16

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	<p>provide the Environment Agency with a written summary of the energy use audit and a written copy of the energy efficiency plan for approval in writing. This shall include any deficiencies identified, the improvements proposed and the timescale for implementation.</p> <p>The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The improvements identified in the audit shall be implemented by the operator to an agreed timeframe from the date of approval in writing by the Environment Agency subject to such amendments or additions as notified by the Environment Agency.</p>	
IC6	<p>The Operator shall carry out a water efficiency audit of the installation. The audit shall have regard to the Environment Agency Guidance 'How to Comply with your Environmental Permit', and shall provide a breakdown of significant water use by department or activity and shall establish the current installation performance (for example litre water/kg of product) and water efficiency objective(s) for this installation. It shall also explore opportunities for the recycling and reuse of water. A summary of the audit shall be sent to the Environment Agency for approval in writing. This shall include any deficiencies identified, the improvements proposed and the timescale for implementation.</p> <p>The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The improvements identified in the audit shall be implemented by the operator to an agreed timeframe from the date of approval in writing by the Environment Agency subject to such amendments or additions as notified by the Environment Agency.</p>	03/03/16
IC7	<p>The operator shall investigate options for reducing the amount of surface water that is discharged to sewer. A written report shall be submitted to the Environment Agency for approval in writing detailing the options available, the preferred option and timetable for implementation of any work.</p> <p>The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.</p> <p>The improvements identified in the report shall be implemented by the operator to an agreed timeframe from the date of approval in writing by the Environment Agency subject to such amendments or additions as notified by the Environment Agency.</p>	03/03/16

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
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Schedule 3 – Emissions and monitoring

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1-A7, as shown on the roof plan (Ref. KD04075-102A) in application EPR/JP3830WG /A001	Natural gas fired boilers	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	---	---	---	---
A20, as shown on roof plan (Ref. KD04075-102A) in application EPR/JP3830WG /A001	Gas burner	Oxides of Nitrogen (NO and NO ₂ expressed as NO ₂)	---	---	---	---
A8-A17, as shown on roof plan (Ref. KD04075-102A) in application EPR/JP3830WG /A001	Fryer exhaust points	Volatile Organic Compounds (VOCs)	---	---	---	---
Sieve Vent, as shown on roof plan (Ref. KD04075-102A) in application EPR/JP3830WG /A001	Extraction point from the powder sieve	---	---	---	---	---

Emission point ref. & location	Parameter	Source	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 on drainage plan (Ref. KD04075-103) in application EPR/JP3830WG /A001	Total daily volume of discharge to foul sewer	Process water and surface water from the site.	No limit set	---	---	---

Schedule 4 – Reporting

Table S4.1: Annual production/treatment	
Parameter	Units
Total product produced	tonnes

Table S4.2 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	m ³ /tonne of product
Energy usage	Annually	MWh/tonne of product
Waste disposal and/or recovery	Annually	tonnes
Total discharge volume to sewer	Annually	m ³ /tonne of product

Table S4.3 Reporting forms		
Media/parameter	Reporting format	Date of form
Water usage	Form Water Usage 1 or other form as agreed in writing by the Environment Agency	03/09/15
Energy usage	Form Energy 1 or other form as agreed in writing by the Environment Agency	03/09/15
Waste disposal and/or recovery	Form Waste 1 or other form as agreed in writing by the Environment Agency	03/09/15
Other performance indicators	Form Performance 1 or other form as agreed in writing by the Environment Agency	03/09/15

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2010 No.675 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

“quarter” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

“year” means calendar year ending 31 December.

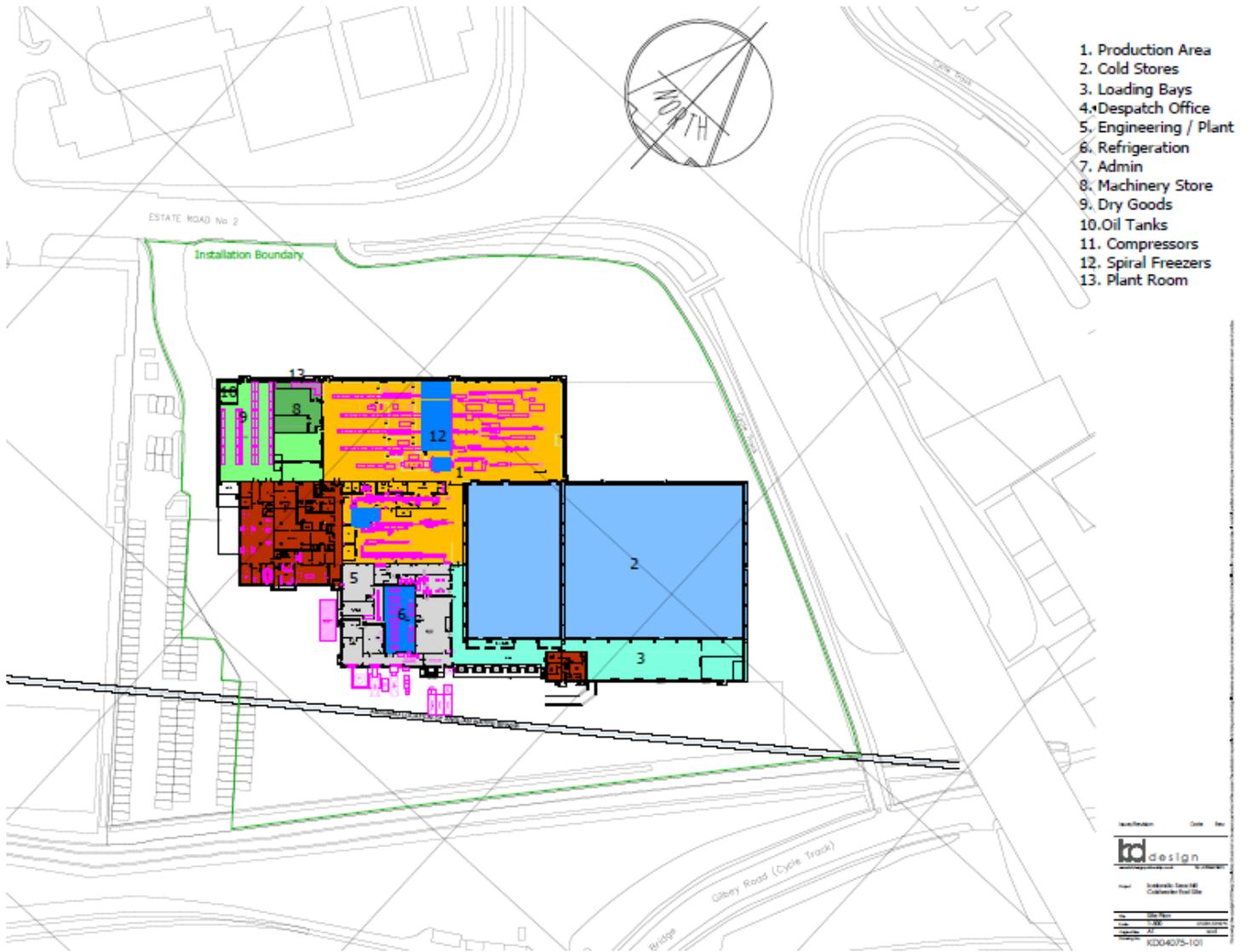
Schedule 7 - Site plan

Site location plan



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Installation boundary



Rev/Revision	Date	By
1		

td design

Project: Industrial Storage
Customer: First Site

Scale: 1:1000

Author: [Name]

Check: [Name]

Drawn: [Name]

KDD4075-101

Permit Number: JP3830WG
Facility: Estate Road 2 Fish Processing Site

Operator: Icelandic Group UK Limited
Form Number: WaterUsage1 / 03/09/15

Reporting of Water Usage for the year YYYY

Water Source	Usage (m³/year)	Specific Usage (m³/unit output)
Mains water		
TOTAL WATER USAGE		

Operator's comments:

Signed

Date.....

(authorised to sign as representative of Operator)

Permit Number: JP3830WG **Operator: Icelandic Group UK Limited**
Facility: Estate Road 2 Fish Processing Site **Form Number: Energy1 / 03/09/15**

Reporting of Energy Usage for the year YYYY

Energy Source	Energy Usage		Specific Usage (MWh/unit output)
	Quantity	Primary Energy (MWh)	
Electricity *	MWh		
Natural Gas	MWh		
Gas Oil	tonnes		
TOTAL	-		

* Conversion factor for delivered electricity to primary energy = 2.4

Operator's comments:

Signed
 (Authorised to sign as representative of Operator)

Date.....

Permit Number: JP3830WG
Facility: Estate Road 2 Fish Processing Site

Operator: Icelandic Group UK Limited
Form Number: Performance1 / 03/09/15

Reporting of other performance indicators for the period DD/MM/YYYY to DD/MM/YYYY

Parameter	Units
Total product produced	Tonnes
Total discharge volume to the sewer	m ³ /tonne of product

Operator's comments:

Signed
 (Authorised to sign as representative of Operator)

Date.....

Permit Number: JP3830WG
Facility: Estate Road 2 Fish Processing Site

Operator: Icelandic Group UK Limited
Form Number: Waste1 / 03/09/15

Reporting of waste disposal and recovery for the year for the period from DD/MM/YYYY to DD/MM/YYYY

Waste Description	Disposal		Recovery
	Route	Tonnes	Tonnes
TOTAL WASTE			

Trends in Waste Disposal and Recovery		
Year	Total Waste	Waste per tonne of product

Operator's comments

Signed Date.....

(authorised to sign as representative of Operator)