



Department
of Energy &
Climate Change



Project Pathfinder

Current and Future
UKCS Oil & Gas Projects
September 2013



pilot
the right course for oil and gas success

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Project Pathfinder

Project Pathfinder is an online tool to provide real-time information to the Supply Chain. It tracks emerging projects and developments from 95% of the UK Operators and provides visibility to the Supply Chain of both new field developments as well as decommissioning projects in the UKCS over the next 5 – 10 years and beyond.

It was developed as a direct result of requests from Supply Chain companies for early information on emerging projects to enable them to plan ahead and be in the best position to bid for contracts.

Project Pathfinder provides this valuable information on the upcoming developments, including the location, type of development, and the timings of the opportunities as well as contact details within the companies.

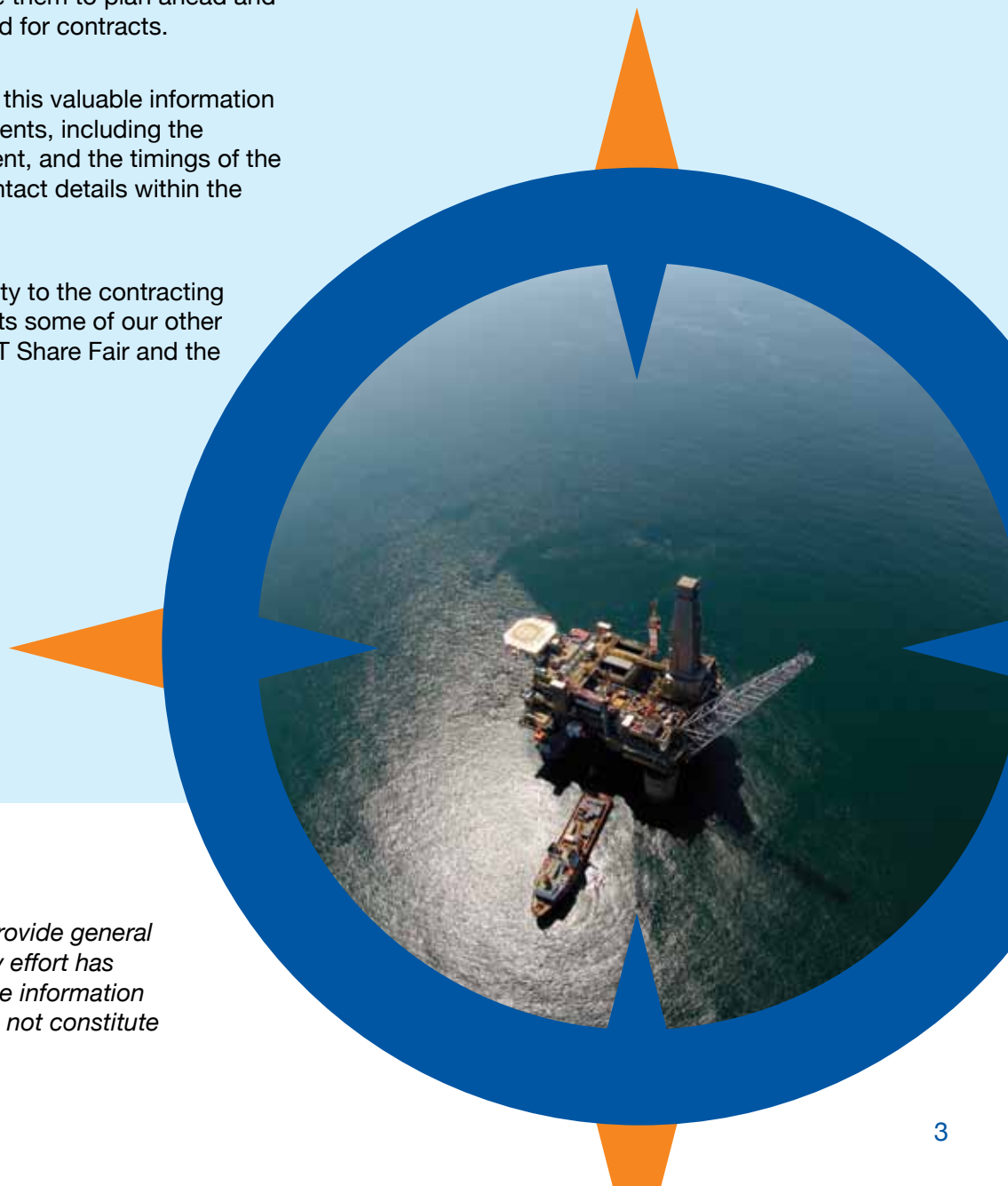
It provides increased visibility to the contracting community and compliments some of our other initiatives such as the PILOT Share Fair and the PILOT Forward Workplan.

To access Project Pathfinder please log on to the new single Government webpages. The below link will direct you to the main page for Project Pathfinder.

<https://www.gov.uk/oil-and-gas-project-pathfinder>

This booklet provides a snap shot of what is available live online, extrapolated in August 2013.

The project is designed to provide general information only. While every effort has been made to ensure that the information provided is accurate, it does not constitute legal or professional advice.



Index and full list of Current Projects

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ITHACA ENERGY INC.	Stella (Under Construction)
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OPERATOR	FIELD
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NEXEN PETROLEUM	Peregrine (Under Construction)
NEXEN PETROLEUM	Solitaire (Under Construction)
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PERENCO OIL & GAS	Leman (Under Construction)
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RWE DEA UK HOLDINGS	Breagh (Under Construction)
SERICA ENERGY	Columbus
SHELL	Fram
SHELL	Penguin Area
STAG ENERGY	Gateway
STATOIL	Bressay
STATOIL	Mariner
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TALISMAN SINOPEC ENERGY	Shaw
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TAQA GLOBAL	Otter
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TOTAL	Laggan Tormore (Under Construction)
TOTAL	Dunbar
XCITE ENERGY	Bentley

Every effort is made to ensure that the information given herein is accurate, but no legal responsibility is accepted for any errors, omissions or is leading statements in that information caused by negligence or otherwise, and no responsibility is accepted in regard to the standing of any firms, companies, organisations or individuals mentioned.

ANTRIM RESOURCES**Fyne**

Location	Field Type	First Production	Water Depth (m)	Contact
21/28a	Oil	Q4/2015	90	Murray Chancellor Managing Director (UK) m.chancellor@antrimenergy.co.uk 01483 307530

Project Summary

Front End Engineering work is being undertaken on a production buoy development scheme, with a view to an FDP being approved in January 2014.

APACHE CORPORATION**Aviat**

Location	Field Type	First Production	Water Depth (m)	Contact
Central North Sea	Gas	Q4/2015	100m	Paul Williams Subsea Projects Manager paul.j.williams@apachecorp.com 01224 756 400

Project Summary

Aviat a shallow gas field 23kms from Forties at a depth of -820m. It is being developed to provide fuel gas to the Forties Field until end of field life in 20+ years time.
The gas reserves will be exploited via a 23km carbon steel tie back to Forties Alpha.
The FDP is currently being approved with detailed design planned for 2014, installation in 2015 and a goal of first production by the end of 2015.

APACHE CORPORATION**Beryl and SAGE - Northern North Sea**

Location	Field Type	First Production	Water Depth (m)	Contact
9/13	Oil/Gas	Q1/1976 Q1/2033	120m	Kevin Duncan Northern North Sea Projects Manager kevin.duncan@apachecorp.com 01224756400

Project Summary

The Beryl Field is located in block 9/13 of the Northern North Sea, approximately 340 km North East of Aberdeen. The field comprises of two production installations, Beryl A (condeep structure, riser tower and flare tower) and Beryl Bravo (steel jacket). There is also considerable subsea infrastructure. Beryl Alpha acts as a hub for production from both facilities with oil being exported via tanker and gas via the SAGE pipeline (also operated by Apache). Purchased by Apache from Exxon Mobil in early 2012 considerable upgrading and development works are expected in the coming years with high priority integrity and production enhancing modifications the priority for 2012/13.

APACHE CORPORATION
Forties - Central North Sea

Location	Field Type	First Production	Water Depth (m)	Contact
21/10	Oil	1975 Q4/2033	105-110m	Kevin Duncan Topsides Projects Manager kevin.duncan@apachecorp.com 01224756400

Project Summary

The Forties field is located in block 21/10 and has been producing since 1975. This further development is likely to consist of a new wellhead / production platform bridge linked to the Forties Alpha platform and further infill wells. There are 14 pipelines and over 60 caissons within the Forties Field. In the first half of 2012 Apache plan to carry out the 3 yearly major pipeline subsea inspection to confirm the integrity of the infrastructure and identify areas of concern requiring future work to be carried out. The main export pipeline between Forties Delta and the Forties Charlie hub will be replaced in 2012 following its failure in 2011. This work involves the fabrication and installation of a 4km pipeline, 2 risers and the associated clamps. The pipeline was laid in early 2012 while the risers and clamps will be installed during the summer of 2012. The intrafield gas ring main pipeline has been damaged and is to be repaired during 2012. Contained within a riser in the splash zone obtaining safe access will be a major challenge. The Forties Alpha Satellite Platform, a 6500 tonne jacket and 6500 tonne topside, will sit alongside Forties Alpha connected by a 110m long bridge. It is due for installation in the summer of 2013. In addition to the Forties reservoir, the separate 'small fields allowance' reservoirs of Maule (first production 2011) and Tonto (undrilled) lie beneath the Forties.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

ATP OIL & GAS
Cheviot

Location	Field Type	First Production	Water Depth (m)	Contact
2/15	Oil	Q3/2015	155m	John Gill Business Development Manager jgill@atpog.com 01483 307204

Project Summary

The Cheviot discovery is located in blocks 2/10a, 2/15a and 3/11b. The development comprises 16 wells (13 Oil Producers, 2 Water Injectors, 1 Gas Producer / Injector) with the subsea wells tied-back to a new 'Octabuoy' floating production platform with oil storage in legs and tanker offloading and gas export via the tied-back to the CATS riser platform. Further wells may be drilled but are dependant on the performance of these initial two wells.

BG INTERNATIONAL**Maria**

Location	Field Type	First Production	Water Depth (m)	Contact
16/29a	Oil	2007 Q3/2014	80-100m	Gatsbyd Forsyth Development Manager gatsbyd.forsyth@bg-group.com 01224 201872

Project Summary

The Maria field, is located in block 16/29a and has been on production since 2007 via two subsea wells tied back to the nearby Armada platform. Further development of Maria field is currently under review.

BG INTERNATIONAL**Seymour**

Location	Field Type	First Production	Water Depth (m)	Contact
22/05b	Oil	2003 Q3/2014	80-100m	Gatsbyd Forsyth Development Manager gatsbyd.forsyth@bg-group.com 01224 201886

Project Summary

The Seymour field, which comprises the North West Seymour and South West Seymour fields, is located in block 22/105b and has been in production since 1993. Further development of SW Seymour and Seymour Horst is under review as possible tied-backs to the nearby by Armada platform via the existing infrastructure.

BP EXPLORATION**Clair Ridge (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
206/08	Oil	Q1/2005 Q2/2016	130-140m	Des Young Procurement and Supply Chain Developments Manager des.young@bp.com 01224 576411

Project Summary

The Clair field is located in block 206/08, approx 75km West of Shetland and has been producing since 2004 through the Clair Phase 1 development. The field extends over an area of 220km² in water depths of approximately 140m. The Clair Ridge project is the second stage in a phased development of the Clair Field and is planned to target the part of the field to the North of Clair Phase 1. The Clair Ridge facilities have two fixed steel jacket platforms and and topsides, bridge-linked, comprising of a Drilling and Production (DP) platform and a Quarters and Utilities (QU) platform. The new Clair Ridge facilities will tie in to the existing oil and gas export pipelines to the Shetland Islands. There is also provision on DP for future subsea tie-backs.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

BP EXPLORATION
Kinnoull (Under Construction)

Location	Field Type	First Production	Water Depth (m)	Contact
16/23	Oil	Q1/2014	100-115m	Des Young Procurement and Supply Chain Developments Manager des.young@bp.com 01224 576411

Project Summary

The Kinnoull field is located in block 16/23 some 30kms from the Andrew field. The development comprises three horizontal subsea wells, with production fluids being tied back to the Andrew Platform where new process facilities will be installed. There will be a 14" Production pipeline with Gas Lift, methanol, subsea controls and chemical injection facilities.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

BP EXPLORATION
Magnus

Location	Field Type	First Production	Water Depth (m)	Contact
211/12	Oil/Gas	1983 Q2/2015	186	Des Young PSCM Developments Manager des.young@bp.com 01224 576411

Project Summary

Magnus is located approx 160 kilometres (99 mi) north-east of the Shetland Islands in 186m of water. The project comprises the planning and execution of production life extension activities to the Magnus facility.

BP EXPLORATION
Schiehallion (Under Construction)

Location	Field Type	First Production	Water Depth (m)	Contact
204/20a	Oil	Q3/1998 Q2/2016	370-380m	Des Young Procurement and Supply Chain Developments Manager des.young@bp.com 01224 576411

Project Summary

The Schiehallion field is located in block 204/20a and has been producing since 1998. This development is to replace the existing Schiehallion FPSO including associated mooring & riser systems and expand the subsea infrastructure with 14 new wells and associated pipelines, structures and control system.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

BP EXPLORATION**Sullom Voe Terminal (Onshore)**

Location	Field Type	First Production	Water Depth (m)	Contact
Sullom Voe	Gas	Q3/2017	N/A	Des Young Procurement & Supply Chain Mgmt Developments Manager des.young@bp.com 01224 576411

Project Summary

The Sullom Voe Terminal (SVT) provides onshore gas reception facilities for numerous producing fields West of Shetland before export via the West of Shetland pipeline system. The project will install a new gas treatment facility at SVT to handle increased gas production from new developments and removal of any associated H2S to meet export pipeline specifications.

BRIDGE ENERGY ASA**Vulcan East**

Location	Field Type	First Production	Water Depth (m)	Contact
49/21	Gas	Q1/2015	30-50m	Richard Strachan Developments Manager richard.strachan@bridge-energy.com 01224 659120

Project Summary

The Vulcan East discovery is located in block 49/21 in the Southern North Sea. Development will be via the drilling of subsea horizontal multi fracked well(s) tied back to nearby infrastructure and will form part of the wider Vulcan Satellite development encompassing the Vulcan South and Vulcan NW fields.

CENTRICA**Grove (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
49/10a	Gas	Q2/2014	38m	Alison Ellis Senior Communications Business Partner enquiries@centrica.com 01224 415000

Project Summary

Gas field under construction



CENTRICA **Kew (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
49/4a-49/5a-49/5b & 49/5c	Gas	Q4/2013	41m	Alison Ellis Senior Internal Communications Business Partner enquiries@centrica.com 01224 415000

Project Summary

Gas field

CHEVRON CORPORATION **Alder**

Location	Field Type	First Production	Water Depth (m)	Contact
15/29a	Condensate	N/S	120-160m	Lauren Hillis Communications Co-ordinator Lauren.Hillis@chevron.com 01224 334415

Project Summary

The Alder Field is located in block 15/29a approximately 27 kms north west of the Britannia platform. Development will be via a subsea well tied back to the Britannia Bridge Linked Platform. Target first production date will not be confirmed until a final investment decision has been reached.

CHEVRON CORPORATION **Rosebank**

Location	Field Type	First Production	Water Depth (m)	Contact
205/1	Oil/Gas	N/S	1,100m	Lauren Hillis Communications Co-ordinator Lauren.Hillis@chevron.com 01224 334415

Project Summary

The Rosebank Field is located in blocks 205/1, 205/2, 213/26 and 213/27, north west of Shetland. The development will be via subsea wells tied back to a Floating Production Storage and Offloading vessel (FPSO). Currently project is in Front End Engineering and Design (FEED). Target first production date will not be confirmed until a final investment decision has been reached.

CHRYSAOR HOLDINGS**Phoenix**

Location	Field Type	First Production	Water Depth (m)	Contact
13/22b	Gas Condensate	Q4/2017	110m	Andy Patience Operations Director andy.patience@chrysaor.com 02031787730

Project Summary

Development options for Phoenix are currently being explored. The field will most likely be a one well development tied back to a suitable host platform. Discussions with potential infrastructure are in progress.

DANA PETROLEUM**Arran**

Location	Field Type	First Production	Water Depth (m)	Contact
23/11	Gas Condensate	Q4/2018	80-90m	Paul Griffin UK Managing Director paul.griffin@dana-petroleum.com 01224616161

Project Summary

The Arran field (formerly Barbara-Phyllis) is located in the East Central Graben (blocks 23/11, 23/16b and 23/16c). The base development will require a minimum of 3 development wells. The most likely development will be a subsea tie-back to nearby existing infrastructure. The Lomond Platform (Operated by BG) was being actively pursued as the preferred Subsea tie back host until BG announced the cancellation of their proposed Bridge Linked Platform (BLP) Project. New options are now being actively pursued.

DANA PETROLEUM**Barra (Western Isles)**

Location	Field Type	First Production	Water Depth (m)	Contact
210/24a	Oil	Q4/2015	150-170m	Paul Griffin UK Managing Director paul.griffin@dana-petroleum.com 01224616161

Project Summary

Barra field is located in block 210/24a north east of the Shetland Isles. The field will be initially developed by 4 subsea wells (2 Production and 2 Injection) tied back to the "Western Isles" FPSO with Gas export to the Tern – North Cormorant pipeline.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

DANA PETROLEUM
Harris (Western Isles)

Location	Field Type	First Production	Water Depth (m)	Contact
210/24a	Oil	Q4/2015	150-170m	Paul Griffin UK Managing Director paul.griffin@dana-petroleum.com 01224616161

Project Summary

Harris field is located in block 210/24a north east of the Shetland Isles. The field will be initially developed by 5 subsea wells (3 Production and 2 Injection) tied back to the "Western Isles" FPSO with Gas export to the Tern – North Cormorant pipeline.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

DANA PETROLEUM
Platypus

Location	Field Type	First Production	Water Depth (m)	Contact
48/1a and 48/1c	Gas	Q4/2016	45m	Paul Griffin UK Managing Director paul.griffin@dana-petroleum.com 01224616161

Project Summary

The Platypus field is located in blocks 48/1a and 48/1c, 18 km (11.2 mi) north-northwest of the West Sole gas field and 15 km (9.3 mi) west-southwest of the Babbage field. As a result of the successful appraisal well in August 2012 the field is being progressed towards development. A draft FDP is being targeted for submission to DECC by end 2013. Development will be contingent on securing a favourable gas offtake arrangement.

ENI UK LIMITED
Deborah

Location	Field Type	First Production	Water Depth (m)	Contact
48/30	Gas	N/S	40m	David Cook David.Cook@eniuk.co.uk

Project Summary

The Deborah field is located in block 48/30. A gas storage re-development is being considered.

EOG RESOURCES INC.**Conwy (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
110/12a	Oil	Q2/2014	30-40m	Steve Holmes Commercial & Regulatory Affairs Steve_holmes@eogresources.com 01483 462361

Project Summary

- The Conwy field (comprising Conwy and Corfe accumulations) is located in block 110/12a.
- The development consists of a NPAI tied back to the Douglas Complex, with 8" production & 8" water injection flowlines a 3" reject condensate flowline plus a power/control umbilical.
- 6 wells will be drilled from the NPAI (3 producers with ESPs, 1 condensate injector and 2 water injectors, 1 of which is optional)

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

FAIRFIELD ENERGY**Darwin**

Location	Field Type	First Production	Water Depth (m)	Contact
211/27	Oil	Q1/2016	140-150m	Martin Jones General Manager Joint Ventures martin.jones@fairfield-energy.com 01224 320738

Project Summary

The Darwin field is located in blocks 211/27a, 211/27c, and 211/27e in the Northern North Sea. Development options are still being considered but will likely consist of a phased development of up to 21 subsea wells tied-back to a fixed platform host facility. Feasibility studies are ongoing.

FAIRFIELD ENERGY**Skye**

Location	Field Type	First Production	Water Depth (m)	Contact
211/23b	Oil	Q4/2016	140-150m	John Wiseman General Manager Dunlin Area john.wiseman@fairfield-energy.com 01224 320617

Project Summary

The Skye field is located in block 211/23b some 8 kms from the Dunlin field. The development is likely to consist of a single subsea well tied-back to the Dunlin Alpha platform via a new flowline and umbilical.

GDF SUEZ E&P
Cygnus

Location	Field Type	First Production	Water Depth (m)	Contact
44/12	Gas	Q3/2015	15-20m	Ian Conacher Project Manager ian.conacher@gdfsuezep.co.uk 020 3122 1400

Project Summary

The Cygnus field is located in block 44/12 and is likely to be a phased development. The detailed development concept consists of two drilling centres, four platforms and initially ten development wells; five in the east and five in the west, with planned export route is through the ETS transportation pipeline system to the Bacton gas terminal in North Norfolk.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

GDF SUEZ E&P
Juliet (Under Construction)

Location	Field Type	First Production	Water Depth (m)	Contact
47/14b	Gas	Q4/2013	60-70m	Ryan McPherson Project Manager/OCM Rep ryan.mcpherson@gdfsuezep.co.uk 020 3122 1400

Project Summary

The Juliet field is located in block 47/14b. The development consists of 2 subsea well tied-back to a yet to be determined installation. Target first gas date end of 2013.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

GDF SUEZ E&P**Orca (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
44/24a - 44/29b - 44/30	Gas	Q4/2013	40	Pierre Girard Area Development Manager - SNS pierre.girard@gdfsuezep.co.uk 01224 269888

Project Summary

The project will involve the construction of a satellite platform incl. three development wells with a pipeline connection to the Dutch GDF Suez E&P Netherland operated platform D15-A.

The cross border gas field will be produced by means of a new gas production platform (D18a-A). The intended platform location is approx. 180 km northwest of Den Helder, and the gas produced will be transported by pipeline to the existing treatment platform D15-A (GDF-Suez operated) for further processing and exported through NGT pipeline (GDF Suez operated) system to Uithuizen. After treatment at Uithuizen, the gas is delivered to the national transport network of Gas Transport Services B.V. (GTS).

ITHACA ENERGY INC.**Harrier (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
30/6	Gas Condensate	Q4/2015	87	Fergus McGhie Project Manager fmcghie@ithacaenergy.com 01224 652148

Project Summary

The Harrier discovery is located in block 30/6 in the Central North Sea and the development options are still being considered.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>



ITHACA ENERGY INC.
Stella (Under Construction)

Location	Field Type	First Production	Water Depth (m)	Contact
30/6a	Oil/Gas Condensate	Q3/2014	95m	Fergus McGhie Project Manager fmcghie@ithacaenergy.com 01224 652148

Project Summary

The Stella discovery is located in block 30/6a in the Central North Sea. The development comprises 5 subsea wells spread between 2 drill centres tiedback to the floating production vessel PFP-1 exporting separate oil and gas streams to CATS and FPS pipeline infrastructure tie-back.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

MAERSK GROUP
Cawdor

Location	Field Type	First Production	Water Depth (m)	Contact
30/14	Oil	Q2/2016	70-80m	Andy Kerr Project Manager Andy.Kerr@maerskoil.com 01224 242082

Project Summary

The Cawdor field is located in blocks 30/14 and 30/13, which is approximately 290kms south-east of Aberdeen. Options for a combined development with the Flyndre Field are still being considered.

MAERSK GROUP
Flyndre

Location	Field Type	First Production	Water Depth (m)	Contact
30/14	Oil	Q2/2016	70-80m	Andy Kerr Project Manager Andy.Kerr@maerskoil.com 01224 242082

Project Summary

The Flyndre field is located in blocks 30/14, 30/13 and N1/5, approximately 290kms south-east of Aberdeen and adjacent to the Median Line. Development options are still being considered.

NEXEN PETROLEUM	Golden Eagle (Under Construction)			
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Location	Field Type	First Production	Water Depth (m)	Contact
20/1	Oil	Q4/2014	90-120m	Paul Harris Development Manager p_harris@nexeninc.com 0044 207 5031

Project Summary

The Golden Eagle field is located in block 20/1 in the Central North Sea. Golden Eagle field will be developed together with the Peregrine Field with central production facilities formed of Twin Steel jackets comprising a 21 slot Wellhead deck and Production, Utilities and Quarters Deck. Subsea facilities will be provided to the south in order to access the Peregrine field through 4 slot subsea manifold and a further subsea manifold arrangement is provided to the north to access production from the northern area of the Golden Eagle reservoir.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

NEXEN PETROLEUM	Peregrine (Under Construction)			
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Location	Field Type	First Production	Water Depth (m)	Contact
20/1	Oil	Q4/2014	110	Paul Harris Development Manager p_harris@Nexeninc.com 0044 207 5031

Project Summary

The Peregrine field is located in block 20/1 in the Central North Sea being developed as part of the overall Golden Eagle Development. The Peregrine facilities comprise a 4 slot (2P + 2I) Subsea Manifold tied back to the Central Golden Eagle Facilities.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

NEXEN PETROLEUM	Solitaire (Under Construction)			
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Location	Field Type	First Production	Water Depth (m)	Contact
20/1N & 14/26a ROB	Oil	Q2/2015	115	Paul Harris Development Director p_harris@nexeninc.com 01895237700

Project Summary

Single Production well tied back to Northern Subsea manifold of Golden Eagle Development. Dedicated facilities include subsea production tree, Subsea controls module, 6" flowline and controls/services umbilical.

PARKMEAD GROUP PLC
Phase 1 Perth

Location	Field Type	First Production	Water Depth (m)	Contact
15/21C	Oil	Q3/2014	130m	Adrian Jones Operations Manager adrian.jones@parkmeadgroup.com 01224623552

Project Summary

The Phase One Perth development is located in block 15/21C, approximately 6 km south of the Tartan platform. The development comprises six subsea wells tied back via a subsea bundle to a dedicated FPSO for processing and offshore shuttle tanker loading. The Perth FPSO is designed for sour oil services and will have ullage available from start-up. The FDP has been submitted and anticipated sanction/approval is 2014.

PERENCO OIL & GAS
Leman (Under Construction)

Location	Field Type	First Production	Water Depth (m)	Contact
53/02a-14Z	Gas	Q3/2013	40	Dave Young Project Engineer dyoung@uk.perenco.com 01493 416047

Project Summary

Well 53/2a-14Z (Leman South) was drilled and completed as a subsea gas production well from the Northern Offshore owned standard class jack-up drilling rig Energy Enhancer during Q3 / Q4 2011.

The Well is located 9.2 Kilometres to the south East of the 49/27A platform which it will subsequently be tied back to. The pipeline and umbilical was installed between Oct 2012 and the 2nd week in January 2013 by the GSP Faclon and trenched and surveyed to a depth of 1 metre to TOP by the same vessel.

The pipeline and umbilical will be tied in between May and June 2013. A new J Tube will be installed on the 49/27AP to accommodate the control umbilical.

Bibby Offshore have been hired to tie in the pipeline and umbilical to the 49/27A platform and the 53/02a-14Z wellhead.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

PREMIER OIL PLC**Caledonia**

Location	Field Type	First Production	Water Depth (m)	Contact
16/26	Oil	Q2/2014	140m	Nick Werb Asset Manager - North Sea nwerb@premier-oil.com 01224 618900

Project Summary

The Caledonia field is located in block 16/26 and has been producing since 2003. Further developments options are being considered.

PREMIER OIL PLC**Ptarmigan**

Location	Field Type	First Production	Water Depth (m)	Contact
15/29a	Oil	Q3/2018	150-160m	Nick Werb Asset Manager - North Sea nwerb@premier-oil.com 01224 618900

Project Summary

The Ptarmigan field is located in block 15/29a approximately 165 km ENE of Fraserburgh in north east Scotland and 60 kms from the UK/Norway median line. The development plans are currently being considered.

PREMIER OIL PLC**Solan (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
205/26a	Oil	Q3/2014	135	Julian Serna Asset Manager jserna@premier-oil.com 01224 618900

Project Summary

The Solan field is located in Block 205/26a West of Shetland. The development plan consists of 2 producers and 2 water injectors tied-back to a platform (NPMI) and storage tank. Oil to be shuttle tankered ashore.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>



RWE DEA UK HOLDINGS
Breagh (Under Construction)

Location	Field Type	First Production	Water Depth (m)	Contact
42/13	Gas	Q3/2013	60-70m	Mark Hughes Head of Development Mark.Hughes@rwe.com 0203 116 0200

Project Summary

The Breagh field is located in block 42/13 which is approximately 100kms off the Teesside coast. Phase 1 of the development consists of 7 wells tied-back to the Teesside Gas Processing Plant via a new NUI platform. Please click on the following link to 'Field Approvals in 2011' page of the DECC oil and gas website: https://www.og.decc.gov.uk/upstream/field_development/approved_2011.htm
Further development plans are being considered for Phase 2.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

SERICA ENERGY
Columbus

Location	Field Type	First Production	Water Depth (m)	Contact
23/16f	Gas Condensate	Q3/2015	80-90m	Mitch Flegg COO mitch.flegg@serica-energy.com 0207 487 7300

Project Summary

The Columbus field is located in block 23/16f and 23/21. The development is likely to consist of 2 subsea wells tied-back to the Lomond platform.

SHELL	Fram			
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Location	Field Type	First Production	Water Depth (m)	Contact
29/03c	Oil/Gas	Q4/2015	95-98m	David Rodger Communications Advisor d.rodger@shell.com 07720 734379

Project Summary

The Fram field is located in block 29/03. FDP approval from DECC was received in October 2012 for the development of the field using a Floating Production Storage and offloading vessel (FPSO). On 21st February 2013 it was announced that Shell has decided to reassess the development plan for the project due to unexpected initial reservoir results. Fram was originally designed as a floating, production, storage, and off-loading (FPSO) development. Shell and its partner are continuing to evaluate the potential of the Fram reservoirs, with a view to producing an alternative development plan for the field.

For more information see:
<http://www.shell.co.uk/gbr/aboutshell/media-centre/news-and-media-releases/2013/reassess-development-fram-field-21022013.html>
<http://www.shell.co.uk/gbr/aboutshell/media-centre/news-and-media-releases/2012/fram-field.html>

SHELL	Penguin Area			
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Location	Field Type	First Production	Water Depth (m)	Contact
211/13 & 14	Oil/Gas	Q3/2013	160-180m	David Rodger Communications Advisor d.rodger@shell.com 07720 734379

Project Summary

The Penguin Area is located in blocks 211/13 and 211/14 and has been producing since 2003. Re-development options for the area are being considered.

STAG ENERGY	Gateway			
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Location	Field Type	First Production	Water Depth (m)	Contact
110/3b	Gas Storage	Q3/2017	15-20m	Habby Lyons Treasurer hlyons@stagenergy.com 0131 550 3380

Project Summary

The development aims to store natural gas offshore in underground man-made caverns, specially created in the salt strata underlying the Irish Sea. Pipelines and power cable will connect the offshore facility to the NTS adjacent to a gas compression in the Barrow-in-Furness.



STATOIL
Bressay

Location	Field Type	First Production	Water Depth (m)	Contact
3/28a	Oil	Q1/2018	100m	Andy Sanderson Asset Manager ansa@statoil.com 020 3204 3200

Project Summary

The Bressay field is mainly located in block 3/28a. The development is currently in the FEED stage. The chosen development concept is a large integrated facilities (production, drilling and quarters) steel jacket platform together with a ship-shaped floating storage and offloading unit. The Environmental Statement for the proposed development was submitted to DECC in June 2013, and a draft FDP was submitted in July 2013. Final Investment Decision is scheduled for Q4 2013.

STATOIL
Mariner

Location	Field Type	First Production	Water Depth (m)	Contact
9/11a	Oil	Q1/2017	105m	Peter Smith Asset Manager psm@statoil.com 020 3204 3200

Project Summary

The Mariner field is located in block 9/11a. The licence partners sanctioned the Mariner development during December 2012, and the Field Development Plan for Mariner was approved by DECC in February 2013. The development has commenced detailed design, based on the chosen development concept of a large integrated facilities (production, drilling and quarters) steel jacket platform together with a ship-shaped floating storage and offloading unit. In addition a jack-up rig will be used to accelerate drilling during early field life.

STATOIL**Mariner East**

Location	Field Type	First Production	Water Depth (m)	Contact
9/11b	Oil	Q2/2019	105m	Peter Smith Asset Manager psm@statoil.com 020 3204 3200

Project Summary

The Mariner East field is located in block 9/11b. A Field Development Plan based on a 4 well sub-sea template, tied back to the Mariner PDQ platform, is currently in preparation. An Environmental Statement for the combined Mariner and Mariner East developments was submitted to DECC in July 2012 and was cleared by DECC in February 2013.

TALISMAN SINOPEC**Cayley (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
22/17	Gas Condensate	Q4/2015	80-100m	Andrew Taylor SCM Team Lead, Projects ataylor@talisman-sinopec.com 01224 352500

Project Summary

The Cayley Field is located in block 22/17 approximately 10kms from both Montrose and Arbroath. Development of this field is accommodated within the MAR-BLP Project.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

TALISMAN SINOPEC**Godwin (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
22/17	Oil	Q1/2014	90-100m	Andrew Taylor SCM Team Lead, Projects ataylor@talisman-sinopec.com 01224 352500

Project Summary

The Godwin field is located in block 22/17 and the development is through a single platform well from the Arbroath platform. The development is part of the overall MAR Redevelopment Project.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

TALISMAN SINOPEC
Shaw

Location	Field Type	First Production	Water Depth (m)	Contact
22/22a	Oil	Q4/2015	80-100m	Andrew Taylor SCM Team Lead, Projects ataylor@talisman-sinopec.com 01224 352500

Project Summary

The Shaw field is located in block 22/22a in close proximity to the Arbroath field. Development of this field is accommodated through the MAR-BLP Project.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

TAQA GLOBAL
Cladhan

Location	Field Type	First Production	Water Depth (m)	Contact
211/29a-211/30a	Oil	Q1/2015	153-176	Claus Clausen Cladhan Development Lead claus.clausen@taqaglobal.com 01224 275580

Project Summary

The Cladhan Field is located in the northern North Sea, approximately 100 km north east of the Shetland Islands in a water depth of approximately 500ft. The field lies about 20 km south-west of the Tern Field. The field straddles UKCS blocks 210/29a and 210/30a.

The Cladhan field development will initially consist of 3 subsea wells, tied back subsea to the Tern platform. Oil production from the 2 producers will be commingled with the other fields production routed over the Tern platform, and exported to Sullom Voe via the Brent Oil Line. Associated gas from Cladhan will be used on Tern for fuel. Tern will supply gas lift to the Cladhan production wells. The platform will also provide water for the subsea water injector.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

TAQA GLOBAL**Otter**

Location	Field Type	First Production	Water Depth (m)	Contact
210/15a & 210/20d	Oil	Q4/2013	182	Angela Dobb Asset Development Manager Angela.Dobb@taqaglobal.com 01224286055

Project Summary

To replace the production and water injection pipelines from the Eider Alpha to the Otter field subsea manifold and upgrade and reinstate the ESP power cables.

TOTAL**Dunbar**

Location	Field Type	First Production	Water Depth (m)	Contact
3/14a	Gas	Q4/2013	145	Mark Horn Project Manager mark.horn@total.com 01224 297000

Project Summary

The Phase IV project is an infill drilling campaign which will require the re-use of slots to drill and tie-in 6 new wells. The Platform rig requires refurbishment and the use of a Tender Support Vessel to provide drilling services. Drilling is scheduled to commence in 3Q2103 and continue to end 2016.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.

<https://www.gov.uk/oil-and-gas-uk-field-data>

TOTAL**Edradour**

Location	Field Type	First Production	Water Depth (m)	Contact
206/4a	Condensate	Q2/2016	300	Robert Faulds Project Manager robert.faulds@total.com 01224 297000

Project Summary

The Edradour discovery is located in Block 206/4a, approximately 35kms east of the Laggan development and some 14kms from the Laggan Tormore pipeline. Pre-development studies are ongoing and FDP approval is targeted for 4Q2013

TOTAL **Laggan Tormore (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
206/1a, 205/5a	Condensate	Q4/2014	600m	Robert Faulds Project Manager robert.faulds@total.com 01224 297000

Project Summary

The Laggan and Tormore Fields approximately 150 kms west of the Shetland Islands. The development comprises 2 sub-sea manifolds tied-back to a new build gas plant at Sullom Voe and a new gas export pipeline to St Fergus via FUKA. ist gas is scheduled for Summer 2014

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

TOTAL **West Franklin (Now includes Elgin B) (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
29/5b	Condensate	Q4/2013	90-100m	Pere Real-Paris Project Manager pere.real-paris@total.com 01224 297000

Project Summary

The West Franklin field is located in block 29/5b and has been producing since 2007. This field expansion project is likely to consist of 3 new wells and NUI (West Franklin) to be tied-back to the existing Elgin complex via a new bridge-linked wellhead platform (Elgin B). Both the West Franklin and Elgin B FDP addenda have now been approved.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

XCITE ENERGY **Bentley**

Location	Field Type	First Production	Water Depth (m)	Contact
9/03b	Oil	Q3/2012 Q4/2014	110-120m	Steve Kew Chief Operating Officer steve.kew@xcite-energy.com 0844 5930152

Project Summary

The Bentley field is located in UKCS block 9/03b approximately 160 km east of the Shetland Isles. First phase production is planned with stand alone facilities. The Field contains an estimated 116 mmbbls of heavy oil circa 11 API with a low GOR. Conceptual engineering is evaluating the different development options which are intended to be firmed up following the 9/03b-7 & 7Z. EWT programme being drilled and tested by Xcite.

Index and full list of Future Projects

OPERATOR	FIELD
ANTRIM RESOURCES	Erne
BG INTERNATIONAL	Esperanza
BG INTERNATIONAL	Jackdaw
BG INTERNATIONAL	Moth
HURRICANE EXPLORATION	Whirlwind
HURRICANE EXPLORATION	Lancaster
MAERSK GROUP	Culzean
MAERSK GROUP	Courageous
MAERSK GROUP	Ockley
NEXEN PETROLEUM	Bugle
NEXEN PETROLEUM	Blackhorse
OMV (UK) LIMITED	Tornado
PREMIER OIL PLC	Catcher
PREMIER OIL PLC	Burgman
PREMIER OIL PLC	Varadero
RWE DEA UK HOLDINGS	Crosgan
RWE DEA UK HOLDINGS	Kepler
SHELL	Puffin

For more information, please see the Significant Discoveries weblink list below:
<https://www.gov.uk/oil-and-gas-wells#significant-discoveries>

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ANTRIM RESOURCES
Erne

Location	Field Type	First Production	Water Depth (m)	Contact
21/29d	Oil/Gas	N/S	90	Murray Chancellor Managing Director (UK) m.chancellor@antrimenergy.co.uk 01483 307350

Project Summary

The Erne prospect was drilled in December 2011 and an oil/gas discovery was announced.

Further G&G work will be undertaken before further appraisal work.

BG INTERNATIONAL
Esperanza

Location	Field Type	First Production	Water Depth (m)	Contact
22/12	Oil	N/S	N/A	Tony Birse Exploration Manager +44 118 929 3566

Project Summary

The Esperanza discovery is located in block 22/15 in the Central North Sea. Development options are being considered.

BG INTERNATIONAL
Jackdaw

Location	Field Type	First Production	Water Depth (m)	Contact
30/02a	Oil/Gas	N/S	70-80	Alvin Smith Development Manager +44 118 929 2749

Project Summary

The Jackdaw discovery well is located in block 30/2a in the Central North Sea.

The development options are still being considered.

BG INTERNATIONAL**Moth**

Location	Field Type	First Production	Water Depth (m)	Contact
23/21	Gas Condensate	N/S	N/A	Tony Birse Exploration Manager +44 118 929 3566

Project Summary

The Moth discovery is located in block 23/21 in the Central North Sea. Development options are still being considered.

HURRICANE**Lancaster**

Location	Field Type	First Production	Water Depth (m)	Contact
205/21a	Oil	Q4/2018	150-190	Neil R. Platt COO neil.platt@hurricaneenergy.com 01483 862826

Project Summary

The Lancaster discovery is located in block 205/21a, approximately 106kms west of Shetland.

Further appraisal currently scheduled for period 2013 to 2015. The next Lancaster Appraisal well is currently scheduled to be drilled and tested during the first half of 2014.

Initial concept studies ongoing, all development options are still being considered.

Options are currently under consideration to accelerate first oil on Lancaster via both an adjacent facility and the use of a small FPSO. The concept will be to enhance our understanding on the reservoir through a long term production test from between 2 and 4 wells for a period of approximately 18 months prior to commencing production via the currently conceptualised long term production solution.

Under this concept first oil could be as early as 2016 from the limited number of wells, with the target for the remaining wells in Phase 1 being unchanged as Q4 2018.



HURRICANE
Whirlwind

Location	Field Type	First Production	Water Depth (m)	Contact
205/21a	Oil	N/S	150-190	Neil R. Platt COO neil.platt@hurricaneenergy.com 01483 862826

Project Summary

The Whirlwind discovery is located in block 205/21a, approximately 106kms west of Shetland.

Further appraisal currently scheduled for period 2015 to 2018.

MAERSK GROUP
Courageous

Location	Field Type	First Production	Water Depth (m)	Contact
30/02a	Oil	2016	90	Nick Hocking Project Manager Nick.Hocking@maerskoil.com 01224 242214

Project Summary

The Courageous discovery is currently undergoing appraisal drilling and on completion of this will enter development concept selection phase.

MAERSK GROUP
Culzean

Location	Field Type	First Production	Water Depth (m)	Contact
22/25	Gas Condensate	Q4/2018	90	Martin Urquhart Project Manager martin.urquhart@maerskoil.com 01224 242000

Project Summary

The Culzean discovery is currently undergoing appraisal drilling. Studies are ongoing for development concept selection.

MAERSK GROUP**Ockley**

Location	Field Type	First Production	Water Depth (m)	Contact
30/01	Oil/Gas Condensate	2016	90	Jill Prabucki Project Manager Jill.Prabucki@maerskoil.com 01224 242974

Project Summary

The Ockley discovery requires further appraisal drilling before commencing the development concept selection phase.

NEXEN PETROLEUM**Blackhorse**

Location	Field Type	First Production	Water Depth (m)	Contact
15/22	Oil	N/S	130-150	Craig McKenzie

Project Summary

The Blackhorse discovery is located in block 15/22 in the Central North Sea and development options are still being considered.

NEXEN PETROLEUM**Bugle**

Location	Field Type	First Production	Water Depth (m)	Contact
15/23	Oil	N/S	130-150	Craig McKenzie

Project Summary

The Bugle discovery is located in block 15/23 in the Central North Sea and development options are still being considered.



OMV (UK) LIMITED
Tornado

Location	Field Type	First Production	Water Depth (m)	Contact
204/13	Gas	N/S	1048	Steve Sansom Development and Production manager steve.sansom@omv.com 020 7333 1600

Project Summary

The Tornado field is located in block 204/13 which is west of Shetland. Development options are under consideration.

PREMIER OIL PLC
Burgman

Location	Field Type	First Production	Water Depth (m)	Contact
28/09	Oil	N/S	80-90	Andy Wilson Asset Manager awilson@premier-oil.com 01224 618900

Project Summary

See Varedeo project summary

PREMIER OIL PLC
Catcher

Location	Field Type	First Production	Water Depth (m)	Contact
28/09	Oil	N/S	80-90	Andy Wilson Asset Manager awilson@premier-oil.com 01224 618900

Project Summary

See Varadero project summary

PREMIER OIL PLC**Varadero**

Location	Field Type	First Production	Water Depth (m)	Contact
28/09	Oil	N/S	80-90	Andy Wilson Asset Manager awilson@premier-oil.com 01224 618900

Project Summary

There are three oil discoveries in block 28/9 - Catcher, Varadero and Burgman. The concept selected for the development of these three fields is a leased FPSO. Each of these fields will be tied back via a subsea development to the FPSO. Gas is to be exported via existing pipeline infrastructure and produced water will be reinjected. The FPSO is being tendered and sub sea FEED is in progress.

RWE DEA UK HOLDINGS**Crosgan**

Location	Field Type	First Production	Water Depth (m)	Contact
42/10, 42/15	Gas	N/S	50-80	Paul Jeffs Head of Production & Operations paul.jeffs@rwe.com 020 3116 0510

Project Summary

Currently an appraisal well is foreseen on the Crosgan discovery. The field is expected to have a high CO2 content (~7%). Export will most likely be via the nearby Breagh field.

RWE DEA UK HOLDINGS**Kepler**

Location	Field Type	First Production	Water Depth (m)	Contact
43/19a, 43/20b	Gas	N/S	34	Paul Jeffs Head of Production & Operations paul.jeffs@rwe.com 020 3116 0510

Project Summary

Discovered by Premier with well 43/20b-2 in 1988. If developed, the field is likely to be tied into the Cavendish export line located 3km from Kepler. The field is expected to have CO2 levels of up to 10%.



SHELL **Puffin**

Location	Field Type	First Production	Water Depth (m)	Contact
29/05a	Condensate	2015	90-100	David Rodger Communications Advisor d.rodger@shell.com 07720 734379

Project Summary

The Puffin discovery is located in block 29/05a in the Central North Sea. Development options are being considered.



Index and full list of Decommissioning Projects

OPERATOR	FIELD
BP EXPLORATION	Miller
BP EXPLORATION	Don
CNR INTERNATIONAL	Murchison
ENDEAVOUR INTERNATIONAL	Renee / Rubie
ENI UK LIMITED	Big Dotty
ENI UK LIMITED	Dawn
ENI UK LIMITED	Hewett
ENI UK LIMITED	Little Dotty
HESS LIMITED	Fife Area
HESS LIMITED	Ivanhoe & Rob Roy
MAERSK GROUP	Leadon
MARATHON OIL UK LIMITED	Brae Area
PERENCO OIL & GAS	Welland
PERENCO OIL & GAS	Leman
PERENCO OIL & GAS	Inde North (Under Construction)
PERENCO OIL & GAS	Thames
PREMIER OIL PLC	Glamis
SHELL	Brent
SHELL	Goldeneye

For more information, please see the Decommissioning weblink below:

<https://www.gov.uk/oil-and-gas-decommissioning-of-offshore-installations-and-pipelines>

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BP EXPLORATION
Don

Location	Field Type	First Production	Water Depth (m)	Contact
211/18	Oil	1989	150-170	Des Young PSCM Developments Manager des.young@bp.com 01224 576411

Project Summary

The Don field is located in blocks 211/13a, 211/14, 211/18s and 211/19s in the Northern North Sea. The development was a subsea tie-back to the Thistle platform.

The FDP has now been approved. Please click on the web link below to view the recent field approvals.
<https://www.gov.uk/oil-and-gas-uk-field-data>

BP EXPLORATION
Miller

Location	Field Type	First Production	Water Depth (m)	Contact
16/07	Oil/Gas	1992	100-110	Des Young PSCM Developments Manager des.young@bp.com 01224 576411

Project Summary

The Miller field is located in block 16/07 in the Central North Sea. Consideration is underway for the removal and decommissioning of the platform and associated infrastructure.

CNR INTERNATIONAL**Murchison**

Location	Field Type	First Production	Water Depth (m)	Contact
211/19a	Oil	1980	150-160	Carol Barbone Compliance Lead Carol.Barbone@cnrinternational.com 01224 303102

Project Summary

The Murchison field is located in block 211/29A and Norwegian block 33/19b and has been producing since 1980. Field-wide decom studies the comparative assessment process completed along with first round of stakeholder consultations.

A Cessation of Production Application was submitted and approved during 2012. A draft Decommissioning Programme will be submitted during 2013 in parallel with stakeholder consultations. ITT packages for engineering down and cleaning are being compiled for issue early in 2013, with removal ITT's to follow.

ENDEAVOUR**Renee / Rubie**

Location	Field Type	First Production	Water Depth (m)	Contact
15/27 & 15/28	Oil	2014	130-150m	Nick Ritchie Facilities Director nick.ritchie@endeavourcorp.com 01224202850

Project Summary

The Renee / Rubie fields are located in blocks 15/27 & 15/28 and started producing in 1999.



ENI UK LIMITED
Big Dotty

Location	Field Type	First Production	Water Depth (m)	Contact
48/29	Gas	1995	30-40	David Cook Commercial and Portfolio Manager David.Cook@eniuk.co.uk 02073446000

Project Summary

The Big Dotty field is located in block 48/29 and production is currently suspended. COP under discussion.

ENI UK LIMITED
Dawn

Location	Field Type	First Production	Water Depth (m)	Contact
48/29	Gas	1995	30-40	David Cook Commercial and Portfolio Manager David.Cook@eniuk.co.uk 02073446000

Project Summary

The Dawn field is located in block 48/29 and production is currently suspended. COP under discussion.

ENI UK LIMITED
Hewett

Location	Field Type	First Production	Water Depth (m)	Contact
48/28, 48/29 and 48/30	Gas	1969	40	David Cook Commercial and Portfolio Manager David.Cook@eniuk.co.uk 02073446000

Project Summary

The Hewett field is located in block 48/29, 48/29 and 48/30. The field is still producing. A gas storage re-development is being considered.

ENI UK LIMITED**Little Dotty**

Location	Field Type	First Production	Water Depth (m)	Contact
48/30	Gas	1995	30-40	David Cook Commercial and Portfolio Manager David.Cook@eniuk.co.uk 02073446000

Project Summary

The Little Dotty field is located in block 48/30 and production is currently suspended. COP being developed.

HESS LIMITED**Fife Area**

Location	Field Type	First Production	Water Depth (m)	Contact
31/26	Oil	1995	70	N/S

Project Summary

Decommissioning Programme for FFFA @ final stage prior to Approval

HESS LIMITED**Ivanhoe & Rob Roy**

Location	Field Type	First Production	Water Depth (m)	Contact
15/21	Oil	1989	140	N/S

Project Summary

Field Decommissioning Programmes nearing submission stage. (early Q2).



MAERSK GROUP
Leadon

Location	Field Type	First Production	Water Depth (m)	Contact
9/14	Oil	2001	120	Ross McNeill Project Manager ross.mcneill@maerskoil.com 01224 242297

Project Summary

The Leadon field is located in block 9/14, which is approximately 190 miles North North East of Aberdeen. The decommissioning of both drill sites and associated subsea infrastructure is being considered.

MARATHON OIL UK
Brae Area

Location	Field Type	First Production	Water Depth (m)	Contact
16/07a	Oil	1983	100-130	Callum Falconer CRFalconer@MarathonOil.com (0)1224 803040

Project Summary

The Brae Area is located around block 16/07a and has been producing since 1983. COP expected beyond 2014.

PERENCO OIL & GAS**Inde North (Under Construction)**

Location	Field Type	First Production	Water Depth (m)	Contact
49/18- 5Z	Oil Condensate	N/S	28	Keith Tucker Decommissioning Manager ktucker@uk.perenco.com 01493 414000

Project Summary

The Inde field is located in block 49/18 in the Southern North Sea.
The Field remains a long term production asset.
Inde North is a remote suspended Cat 2.1 well, requiring dive/workover vessel abandonment
No first production date - E&A suspended well
Engineering review ongoing following problems removing old locking TA Cap

PERENCO OIL & GAS**Leman**

Location	Field Type	First Production	Water Depth (m)	Contact
47/27c	Gas Condensate	1969	40	Keith Tucker Decommissioning Manager ktucker@uk.perenco.com 01493 414000

Project Summary

The Leman field is located in block 49/27 in the Southern North Sea.
The Field comprises 97 wells on 9 installations and remains a long term production asset.
3 selected wells are planned for decommissioning on the 49/27C installations during Q2 2012.
Subsurface phases completed - surface tubulars due Q2/3 2013



PERENCO OIL & GAS
Thames

Location	Field Type	First Production	Water Depth (m)	Contact
UK SNS	Gas Condensate	1984	36m	Keith Tucker Decommissioning Manager ktucker@uk.perenco.com 01493414000

Project Summary

CoP of Thames field and associated tie-ins is expected within 12-18 months
 Thames complex is a 3 jacket compression station approx 50 miles ENE of Great Yarmouth
 Project constitutes 6 x heavy lifts, several intermediate lifts, 7 interfield pipelines, 8 umbilicals, 9 subsea wells, 5 platform wells.

PERENCO OIL & GAS
Welland

Location	Field Type	First Production	Water Depth (m)	Contact
53/04a	Gas Condensate	1990	37	Keith Tucker Decommissioning Manager ktucker@uk.perenco.com 01493 414000

Project Summary

The Welland field is located in block 53/4a in the Southern North Sea.
 The development was a 2 well unmanned processing platform with 3 subsea wells tied back. Pipelines, Platform, Subsea Wells x 3 and Platform wells x 2 decommissioning is largely complete.
 3 x Subsea well protection structures removal proposals being reviewed - execution Q2/3 2013
 Seabed re-instatement work to follow seabed structures removal
 The Decommissioning Programme has now been approved.

PREMIER OIL PLC**Glamis**

Location	Field Type	First Production	Water Depth (m)	Contact
16/21a	Oil	1989	140-150	Neil Cummine Asset Manager ncummine@premier-oil.com 01224 618900

Project Summary

The Glamis field is located in block 16/21a and started producing in 1989. COP under discussion.

SHELL**Brent**

Location	Field Type	First Production	Water Depth (m)	Contact
211/29	Oil/Gas	1976	140-150	David Rodger Communications Advisor d.rodger@shell.com 07720 734379

Project Summary

The Brent field is located in block 211/29 and has been producing since 1976. Planning for decommissioning the field has been underway for several years.

The 'Delta' platform ceased production at the end of 2011 and offshore engineering down has commenced. Cessation of production on 'Alpha' and 'Bravo' are anticipated to be in late/end 2014.

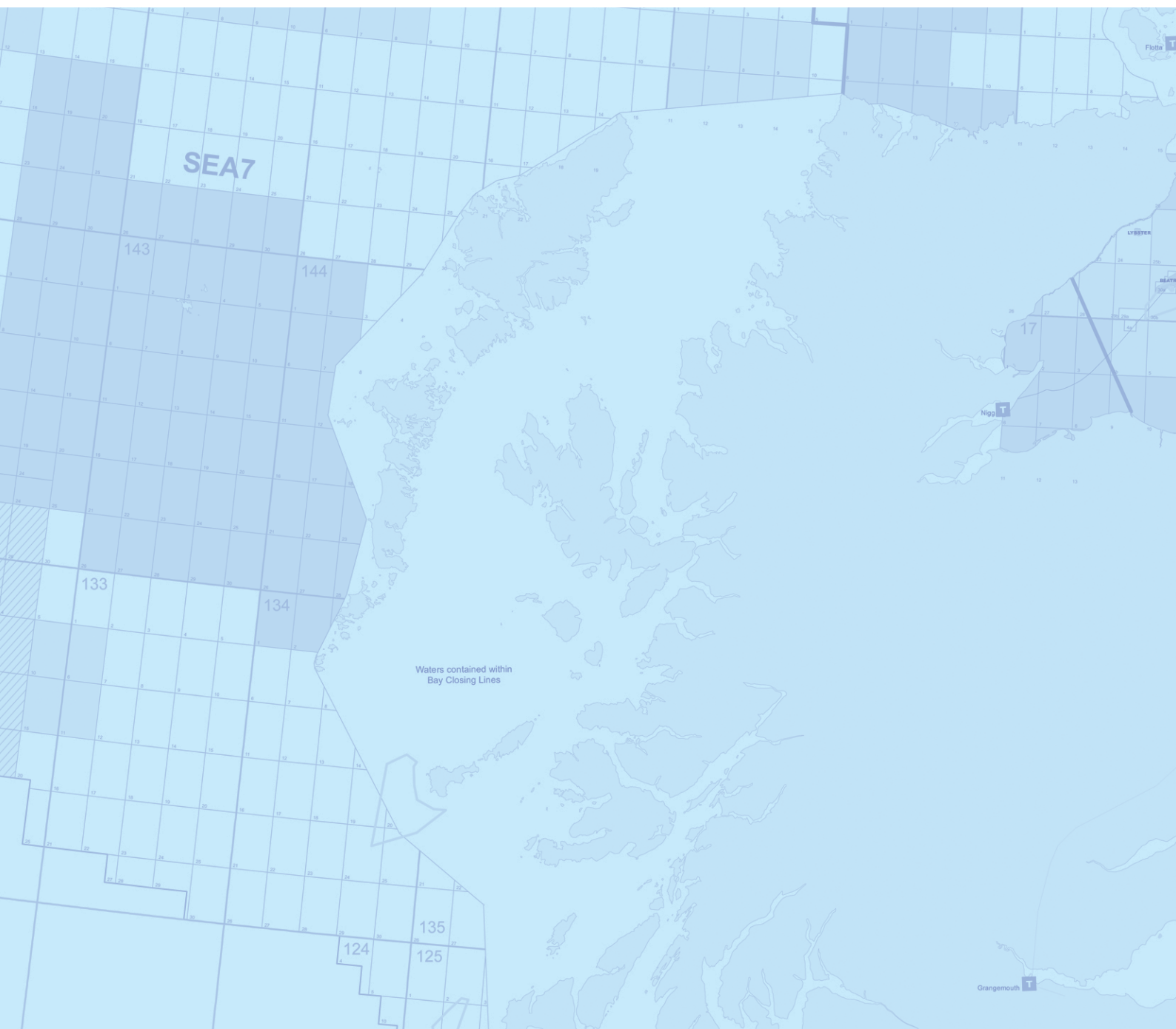
SHELL**Goldeneye**

Location	Field Type	First Production	Water Depth (m)	Contact
14/29a	Condensate	2004	119	David Rodger Communications Advisor d.rodger@shell.com 07720 734379

Project Summary

Goldeneye ceased production in March 2011. Goldeneye may be used as a CO2 storage facility. Shell U.K. Limited is working with SSE to explore this possibility before it commits to a decommissioning project.









Department of Energy & Climate Change

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