**DISUSED PIPELINE NOTIFICATION**

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| **Operator Details** | |
| Company Contact |  |
| Job Title |  |
| Email |  |
| Tel |  |

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| 1 | Field Name |  |
| 2 | Field Operator |  |
| 3 | Pipeline Operator (if different from 2) |  |
| 4 | Pipeline Number |  |
| 5 | Pipeline From:  (As specified on Pipeline Works Authorisation/PWA Variation including quadrant and block number and latitude and longitude in minutes to 3 decimal places WGS84 datum) |  |
| 6 | Pipeline To:  (As specified on PWA/PWA Variation including quadrant and block number and latitude and longitude in minutes to 3 decimal places WGS84 datum) |  |
| 7 | Nominal Diameter (mm) |  |
| 8 | Total Length (km) (as specified on PWA/PWA Variation) |  |
| 9 | Section to be taken out of use, if  different from 5  Pipeline From:  (As specified on Pipeline Works  Authorisation/PWA variation including  quadrant and block number and  latitude and longitude in minutes to 3  decimal places WGS84 datum) |  |
| 10 | Section to be taken out of use, if  different from 6  Pipeline To:  (As specified on PWA/PWA variation  including quadrant and block number  and latitude and longitude in minutes  to 3 decimal places WGS84 datum) |  |
| 11 | Length taken/to be taken out of use (m/km) |  |
| 12 | Date pipeline brought into use |  |
| 13 | Date pipeline taken out of use |  |
| 14 | Pipeline function/former contents |  |
| 15 | Other applications/notifications  **relevant** to the application – please  include references and dates:  (e.g. Pipeline Safety Regulations, PWA  variations etc.) |  |
| 16 | Justification and reason  pipeline/section of pipeline taken out  of use |  |
| 17 | Reason for leaving disused pipeline in  situ (including whether reuse is  possible and details of re-use  opportunities) |  |
| 18 | Summary demonstration that leaving  the disused pipeline/part of pipeline in  situ will not prejudice any final  decommissioning solutions |  |
| 19 | Summary demonstration that leaving  the disused pipeline/part of pipeline in  situ will not pose an increased risk to  other users of the sea |  |

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| **Current Pipeline Details** | | |
| 20 | What is the pipeline made of? |  |
| 21 | Method of pipeline installation  e.g. surface laid, trenched, trenched  and buried or rock dumped  Please state the % of pipeline to be  left in place that is trench, trenched  and buried etc. |  |
| 22 | End connections relevant to the  application, including type and  whether they present a hazard to  other users of the sea, and details of  any associated protective measures |  |
| 23 | Please provide details of:  Pipeline contents  (Proposed) cleaning process including  any details of any hydrocarbon or  chemical discharges to the sea  Brief description of the chemicals  and/or hydrocarbons (including wax,  or other solids etc.) concentration  remaining/to remain in the line |  |
| 24 | Description of internal and external  corrosion protection (e.g. as per  design, or any rectifications carried  out during service life) |  |
| 25 | Proximity to other lines (piggyback  system, part of bundle, parallel lines,  crossings over/under along proposed  disused pipeline route)  Please state which lines are in use/out  of use |  |
| 26 | Please state whether the pipeline is  contained within a **LIVE** bundle or Pipe  in Pipe system, or is a piggybacked  pipeline  Please provide the status of the  remaining pipelines |  |
| 27 | Is the disused pipeline **wholly** within a  safety zone?  If not wholly within a safety zone,  please state the length (m) of pipeline  inside the 500m safety zone | Yes/No |
| If you have stated that the pipeline is contained within a live bundle or a Pipe in Pipe system, is a piggybacked pipeline or that the disused pipeline is wholly within a safety zone, you may submit this notification without completing any further details. For all other pipelines, please complete the remainder of the application form. | | |

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| 28 | Associated equipment – please  provide details of any subsea facilities  which form part of the disused  pipeline (e.g. pipeline end manifold,  umbilical termination assembly, riser  anchor bases) including an indication  of whether they are within a safety  zone |  |
| 29 | Please provide details of any  connection with installations/pipelines  still in use, including Operator details |  |
| 30 | Means of isolation at initial and  terminal point of the pipeline |  |
| 31 | Any other relevant information |  |

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| **Survey and inspection history** (Supporting documents may be attached to accompany the notification) | | |
| 32 | Date latest external survey took place |  |
| 33 | Date latest internal survey/inspection  took place |  |
| 34 | Brief description of survey results to  include:  Condition of corrosion protection  system (coatings, anodes, impressed  current system)  Integrity of the pipeline including  known defects, anomalies, stability,  depth of burial profile, scour,  exposures, all spans, span movement,  weak points, buckling, other ongoing  issues  Please also provide a longitudinal  pipeline depth profile |  |
| 35 | Presence, dimensions and locations  (longitude/latitude) of any spans  greater than 10 metres in length and  0.8 metres in height |  |
| 36 | Justification and details of any  remedial maintenance carried out/to  be carried out and seabed disturbance  area |  |
| 37 | Previous history of interaction  between any part of the pipeline,  including the associated equipment,  and other users of the sea (e.g. fishing  equipment, cables, (military) wrecks  etc.) |  |

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| **Future Surveys** | | |
| 38 | Please provide the date of the next  survey and proposed frequency of  future surveys |  |
| 39 | Justification for frequency of surveys  (use the outcome of a risk assessment  to justify the frequency of the survey) |  |

**If the pipeline is accepted under the Interim Pipeline Regime, we will write to ask for confirmation that the status of the pipeline remains unchanged after the next survey has taken place.**

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| **Interim proposals for the pipeline prior to final decommissioning** | | |
| 40 | Expected year for opening discussions  regarding a formal Decommissioning  Programme |  |
| 41 | Any relevant information regarding the final decommissioning options |  |

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| **Maps:** *(suitable scale on A3/A4 paper)*  *The attachment of a map is required as part of the notification.*  *One map should be included which illustrates the whole line – including the associated equipment, safety zones and proximity to other pipelines, installations, cables and infrastructure.*  *Additional maps may be submitted if they are relevant to the notification or add clarity.* |

For further information or guidance please contact:

Offshore Decommissioning Unit

[odu@beis.gov.uk](mailto:odu@beis.gov.uk)