

## Appendix 1 – Field Unit Version of UK Reserves Tables

### UK Oil Reserves and Estimated Ultimate Recovery

#### Estimates of UK Oil Reserves and Ultimate Recovery at 31 December 2014<sup>(1)(2)</sup>

[figures in brackets are for end 2013]

Oil Reserves units - million barrels	Proven	Probable	Proven & Probable	Possible <sup>(6)</sup>	Maximum <sup>(3)</sup>
Fields in production or under development <sup>(4)</sup>	2,792 [3,033]	1,902 [1,825]	4,694 [4,858]	2,316 [2,260]	7,009 [7,118]
Other significant discoveries where development plans are under discussion	0 [0]	648 [737]	648 [737]	240 [278]	888 [1,015]
<b>Total Oil Reserves in million barrels<sup>(4)</sup></b>	<b>2,792 [3,033]</b>	<b>2,550 [2,562]</b>	<b>5,342 [5,595]</b>	<b>2,556 [2,538]</b>	<b>7,898 [8,133]</b>
<b>Cumulative Oil Production to end 2014<sup>(5)</sup></b>	<b>27,171 [26,870]</b>				
<b>Estimated Ultimate Recovery in million barrels</b>	<b>29,963 [29,902]</b>	<b>2,550 [2,562]</b>	<b>32,512 [32,465]</b>	<b>2,556 [2,538]</b>	<b>35,068 [35,002]</b>

#### Notes on Oil Table

- (1) Includes onshore as well as offshore fields. All figures include condensate, gas liquids and liquefied products.
- (2) All entries are rounded to the nearest one million barrels.
- (3) Maximum is the sum of proven, probable and possible reserves.
- (4) The oil reserves include 783 (440) proven, 495 (444) probable and 323 (286) possible million barrels in approved fields under development but not yet producing.
- (5) Cumulative oil production includes 1,109 (782) million barrels from decommissioned oil fields.
- (6) Possibles include 621 million barrels for EOR potential.

### UK Gas Reserves and Estimated Ultimate Recovery

#### Estimates of UK Gas Reserves and Ultimate Recovery at 31st December 2014<sup>(1)(2)</sup>

[figures in brackets are for end 2013]

Gas Reserves units - billion cubic feet (bcf)	Proven	Probable	Proven & Probable	Possible	Maximum <sup>(3)</sup>
<b>Gas from Dry Gas Fields</b>					
Fields in production or under development					
Southern basin	2,813 [3,233]	1,395 [1,725]	4,208 [4,958]	1,449 [1,884]	5,657 [6,843]
Other areas	569 [769]	216 [345]	785 [1,113]	374 [146]	1,159 [1,260]
Subtotal	3,382 [4,002]	1,611 [2,070]	4,993 [6,072]	1,823 [2,031]	6,816 [8,102]
Other significant discoveries where development plans are under discussion					
Southern basin	0 [0]	285 [285]	285 [285]	173 [173]	457 [457]
Other areas	0 [0]	25 [25]	25 [25]	12 [12]	37 [37]
Subtotal	0 [0]	310 [310]	310 [310]	185 [185]	494 [494]
<b>Total Dry Gas</b>	<b>3,382 [4,002]</b>	<b>1,921 [2,379]</b>	<b>5,303 [6,381]</b>	<b>2,007 [2,215]</b>	<b>7,310 [8,596]</b>
<b>Gas From Condensate Fields</b>					
Fields in production or under development	2,941 [3,439]	2,074 [2,016]	5,015 [5,455]	2,091 [2,305]	7,106 [7,760]
Other significant discoveries where development plans are under discussion	0 [0]	2,316 [2,182]	2,316 [2,182]	836 [934]	3,153 [3,116]
<b>Total Condensate Field Gas</b>	<b>2,941 [3,439]</b>	<b>4,390 [4,198]</b>	<b>7,331 [7,637]</b>	<b>2,928 [3,239]</b>	<b>10,259 [10,876]</b>
<b>Associated Gas from Oil Fields</b>					
Fields in production or under development	935 [1,084]	511 [531]	1,446 [1,615]	1,346 [1,384]	2,792 [2,999]
Other significant discoveries where development plans are under discussion	0 [0]	289 [344]	289 [344]	170 [150]	459 [494]
<b>Total Associated Gas</b>	<b>935 [1,084]</b>	<b>800 [875]</b>	<b>1,735 [1,959]</b>	<b>1,516 [1,534]</b>	<b>3,251 [3,493]</b>
<b>Total Gas Reserves in bcf<sup>(4)</sup></b>	<b>7,258 [8,525]</b>	<b>7,111 [7,452]</b>	<b>14,369 [15,977]</b>	<b>6,451 [6,989]</b>	<b>20,820 [22,966]</b>
Cumulative dry gas production	56,523 [55,662]				
Cumulative condensate gas & associated gas production	31,257 [30,882]				
<b>Cumulative Gas Production to end 2014<sup>(5)</sup></b>	<b>87,780 [86,544]</b>				
<b>Estimated Ultimate Recovery in bcf</b>	<b>95,038 [95,070]</b>	<b>7,111 [7,452]</b>	<b>102,149 [102,522]</b>	<b>6,451 [6,989]</b>	<b>108,600 [109,510]</b>

#### Notes on Gas Table

- (1) Includes onshore as well as offshore discoveries but excludes flared gas and gas consumed in production operations.
- (2) All entries are rounded to the nearest one billion cubic feet (bcf).
- (3) Maximum is the sum of proven, probable and possible reserves.
- (4) The gas reserves include 946 (1,050) proven, 1,081 (1,103) probable and 1,216 (1,161) possible bcf in approved fields under development but not yet producing.
- (5) Cumulative gas production includes 7,410 (6,565) bcf from decommissioned gas fields.

**Conversion factors**

1 tonne of crude oil = 7.5 barrels of oil equivalent

1 cubic metre of gas = 35.31 cubic feet of gas

1 cubic feet of gas = 1/5800 barrels of oil equivalent